

Information on Gas Grid Access and Market Rules for Biomethane in Austria

21.04.2022

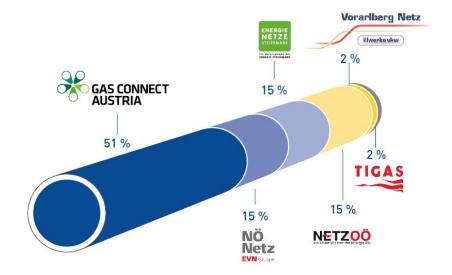


AGGM Austrian Gas Grid Management AG is as the Austrian distribution and market area manager responsible for:

- Network access- and capacity management
- Preparation of the **capacity calculation model**
- Permanent gas flow operation and management
- Coordinated congestion management and planning
- Coordinated **network development planning** for transmission system
- **Long Term Planning** for the level 1 distribution system

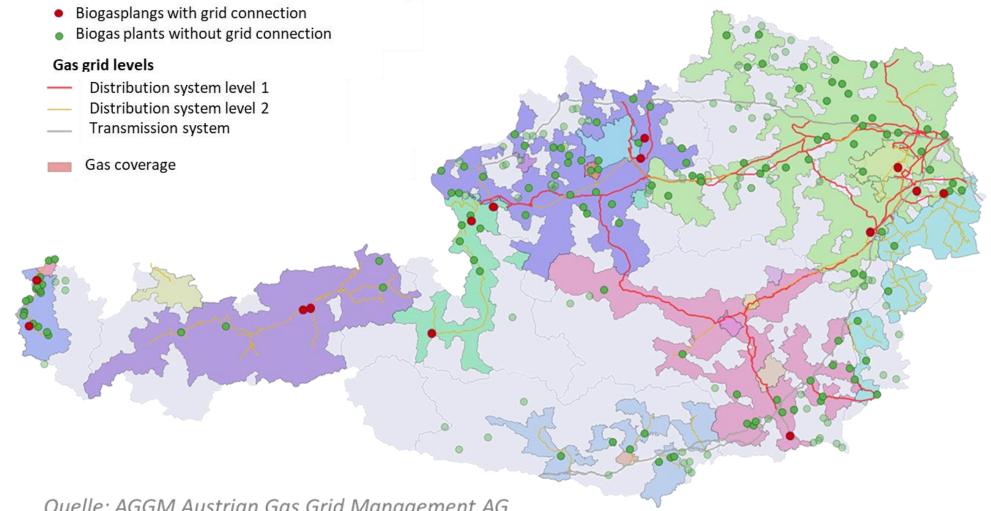
Main Goals

- **Ensuring the uninterrupted supply of gas** to Austrian gas consumers
- Balancing and **ensuring the stability of the Austrian gas network**.

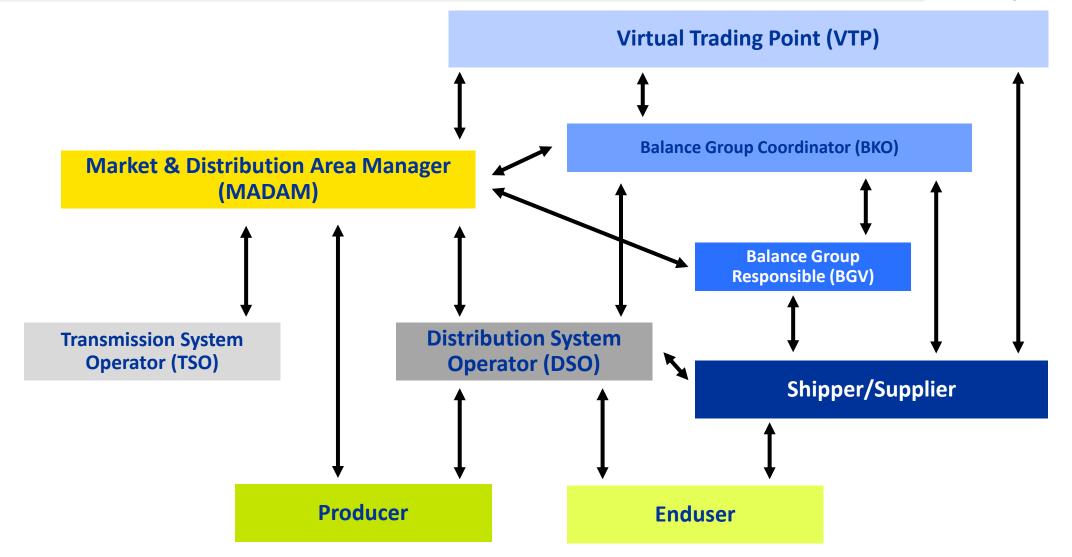


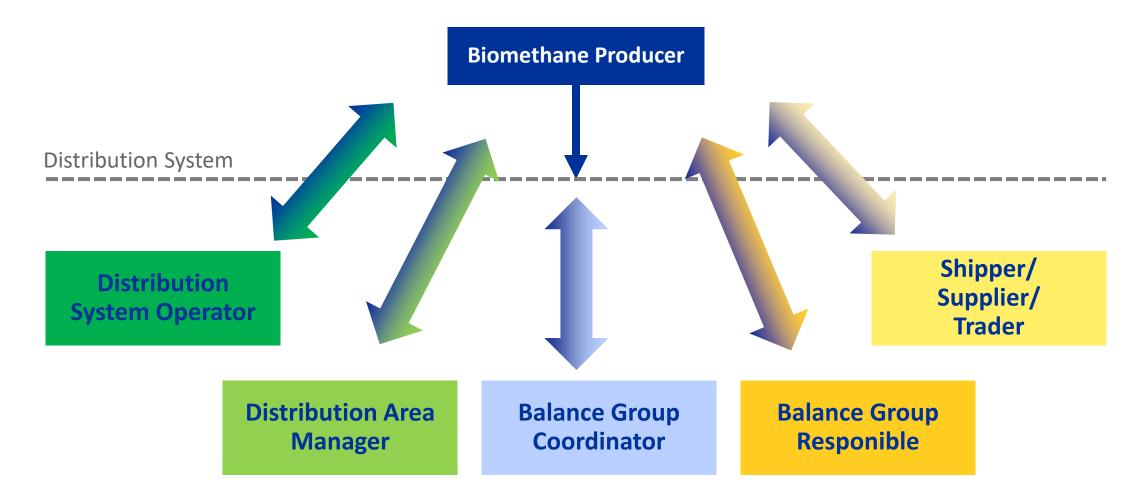
Overview of the Austrian gas grid

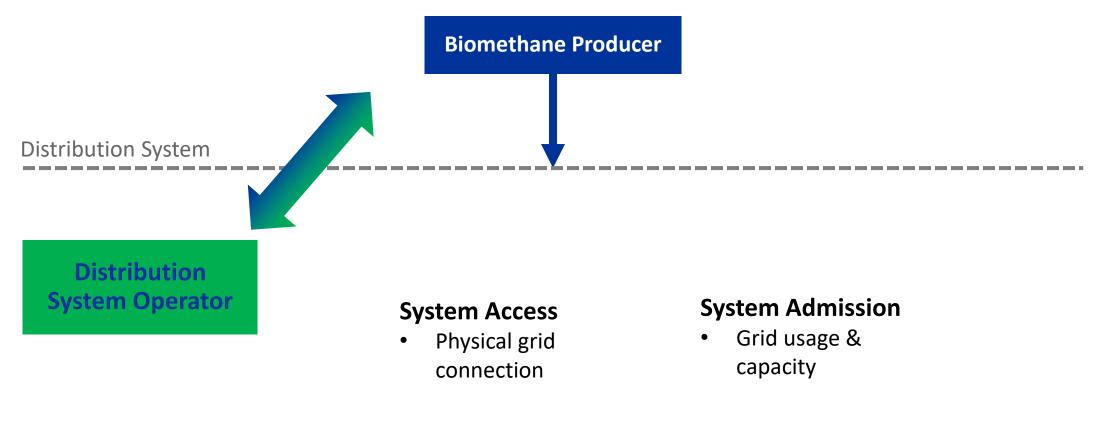
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Quelle: AGGM Austrian Gas Grid Management AG





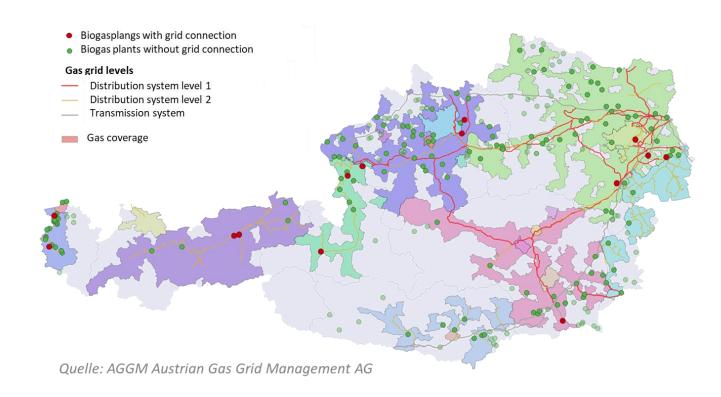


Gas Market Model Ordiance 2020

Annex I System access, system admission and capacity expansion

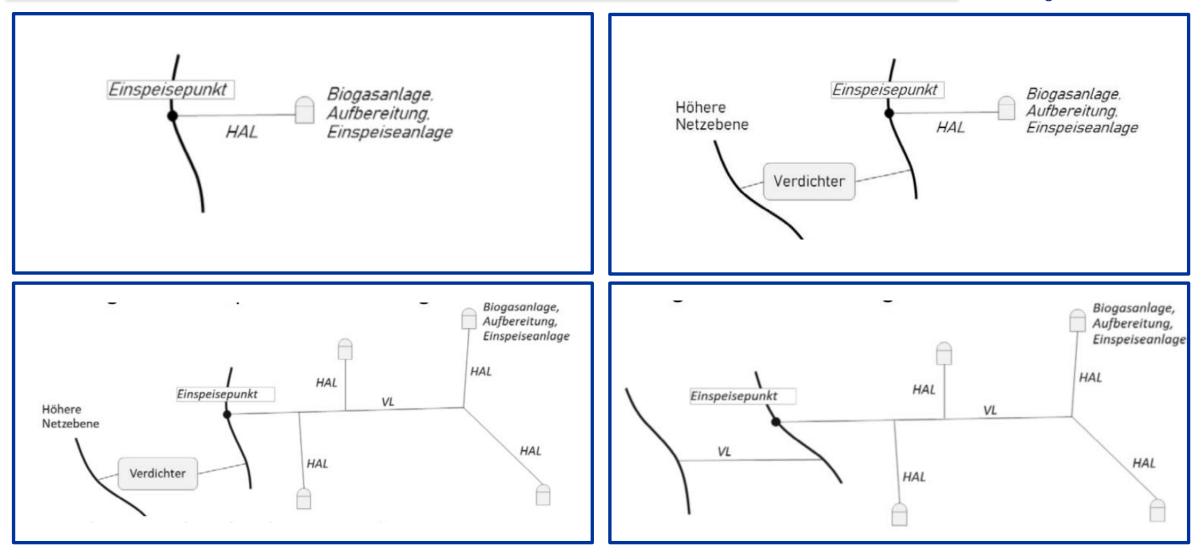
Grid Access & Grid admission

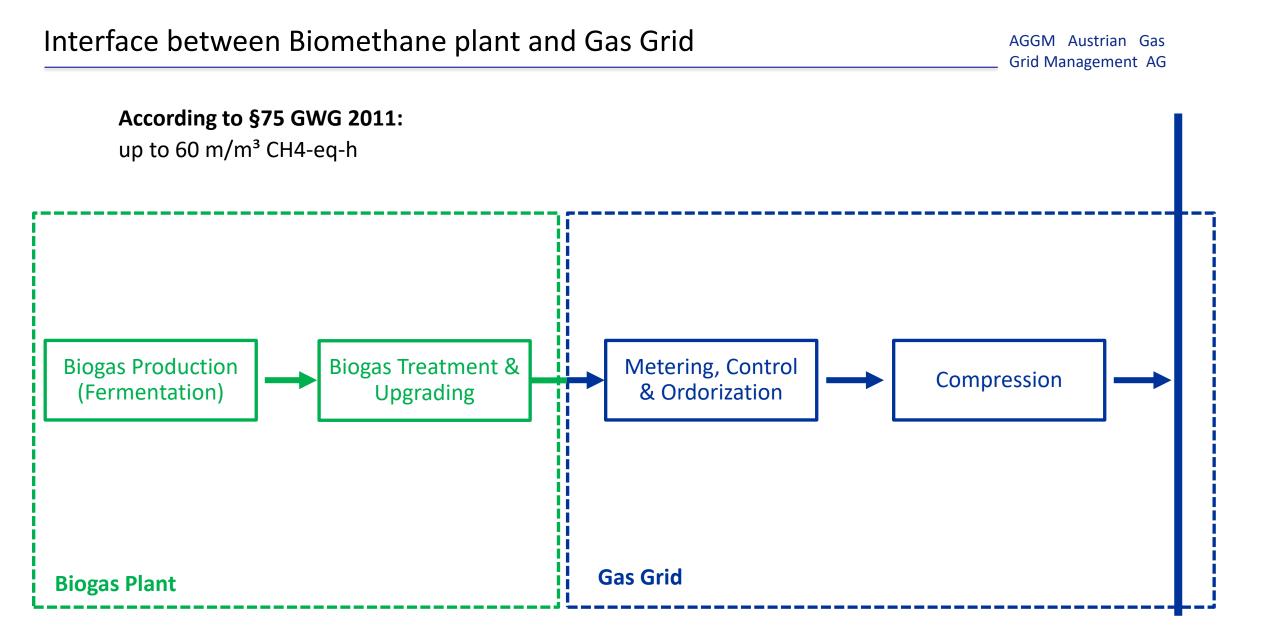
- First Contact: Local Distribution System Operator
 - Possible locations of the Biogas plant
 - Delivered pressure after gas conditioning and treatment
 - Biomethane quantities (capacity in MW & yearly production in MWh)
 - Compression
 - Odorization
 - Establishing of optimal grid connection point



Grid Connection concepts

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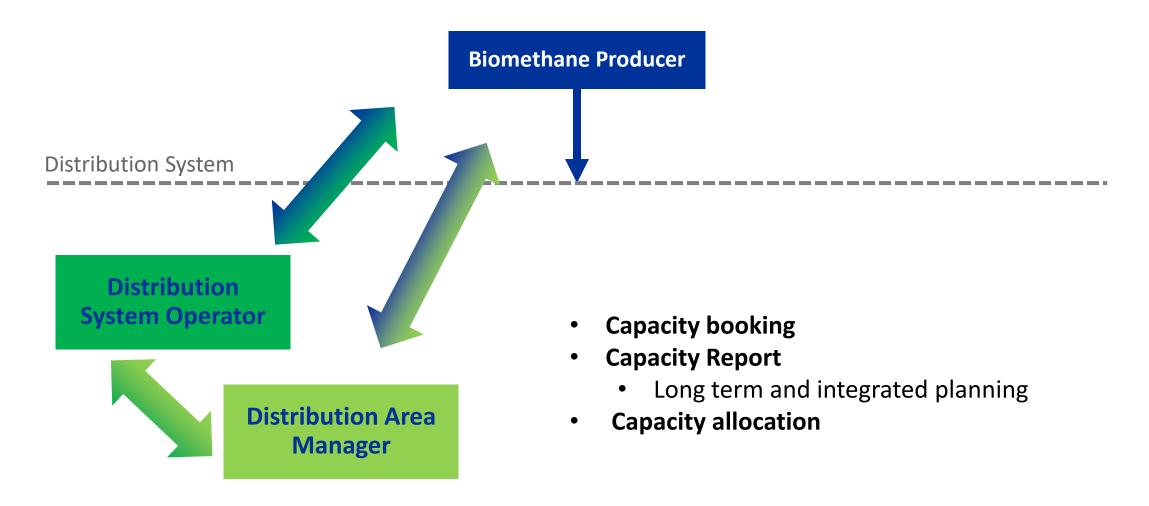
ÖVGW Guideline GB210

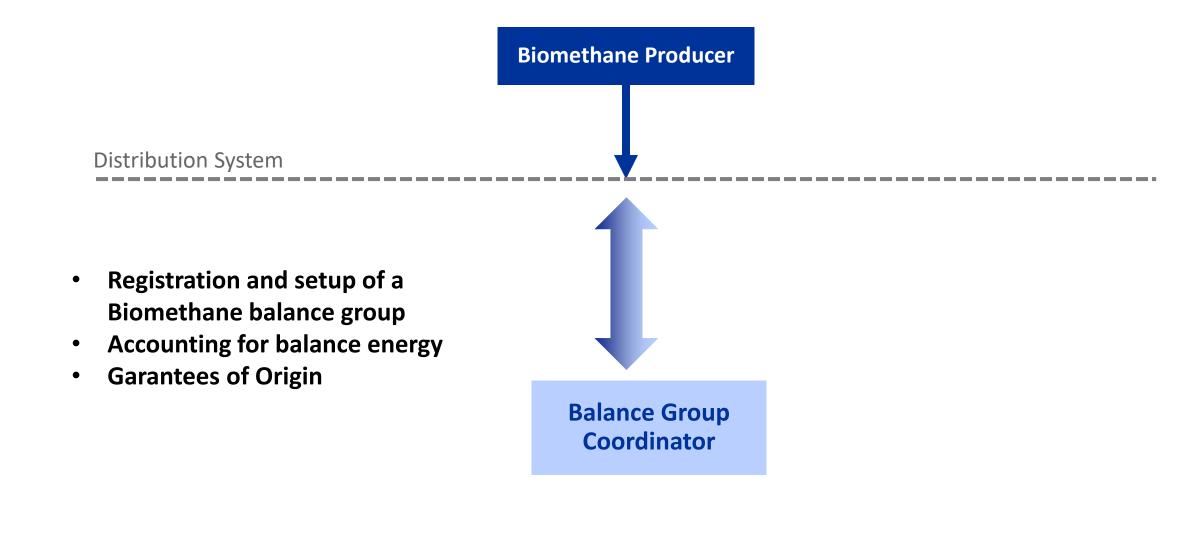
Excerpt:

	Min	Max.	Unit
Sulphur	-	21	mg/m³
Hydrogen sulphide	-	5	mg/m³
Mercaptan sulphur	-	6	mg/m³
Oxygen	-	0.001% or 1%*	mol/mol
Carbon dioxide	-	2,5% or 4%*	mol/mol
Carbon monoxide	-	0,1%	mol/mol
Ammonia	-	10	mg/m ³
Amine		10	mg/m ³
Nitrogen	-	5%	mol/mol
Methane number	-	85	
Wobbe-Index	13.25	15.81	kWh/m³
Calorific value	9.37	13.23	kWh/m³
Relative density	0.555 or 0.5**	0.7	-
Hydrogen	-	10%	mol/mol

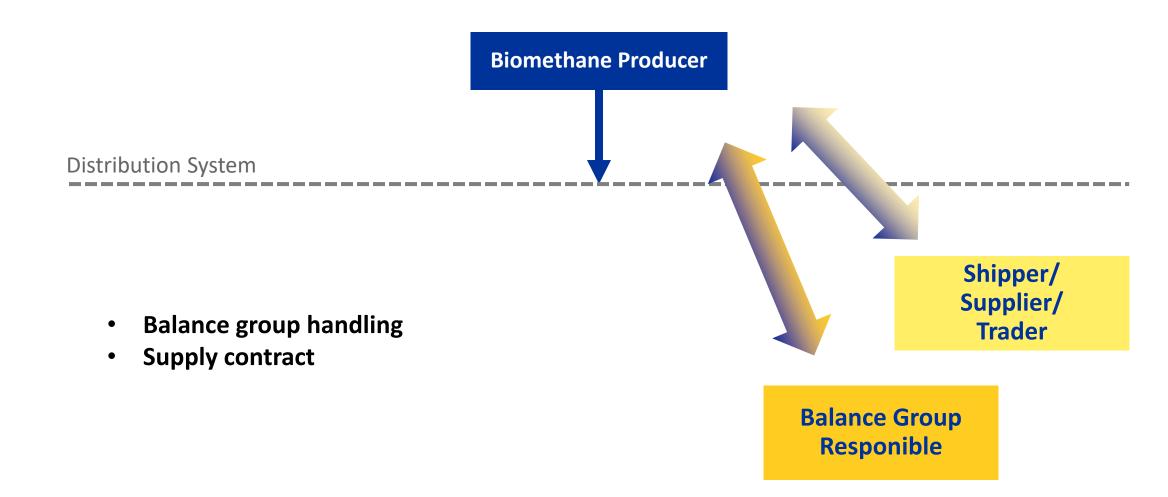
*) However, where it can be proven that the gas does not flow to facilities that are sensitive to higher

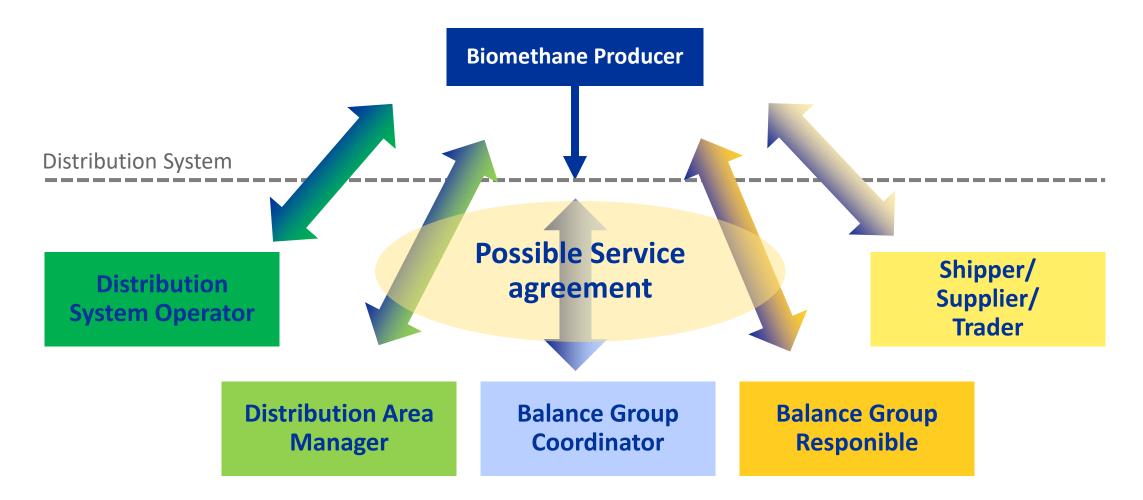
concentrations, such as underground storage facilities, a higher limit may be applied.





Supply



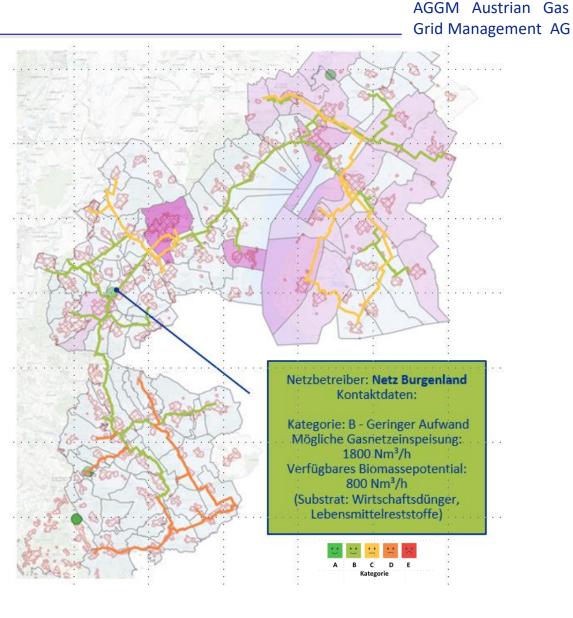


- GWG 2011 (Natural gas act)
- GMMO-VO 2020 (Market Model Ordiance)
- GSNE-VO (Gas System Utilization Fee Ordinance)
- ÖVGW Rules of Technology: Guideline GB210 on gas quality and properties
- General Terms and Conditions of balance group coordinator (AGCS and A&B)
 General Terms and Conditions of the market and distribution area manager (AGGM)
 General Terms and Conditions of distribution system operator
- <u>https://www.e-control.at/bereich-recht/verordnungen-zu-gas</u> (German)
- <u>https://www.e-control.at/en/recht</u> (English)
- https://www.ris.bka.gv.at/

Outlook

Project: Entry Points for renewable gases

- <u>https://www.aggm.at/en/energy-transition/entry-points-for-renewable-gases</u>
- The aim of the project is to create a web-based map showing the optimal feed-in (entry) points for renewable gases and the regional production and demand potential.
- This map will provide guidance to potential renewable gas producers on where their products can best be injected into the gas grid. The map will be continuously maintained and adapted to current conditions.





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