

HIGHLIGHTS AND DEVELOPMENTS 2023

Committed to the decarbonization of the gas industry, CEGH has connected the CEGH GreenGas Platform to the German DENA register for biogas certificates and the Danish biomethane register Energinet. Thus, it is now possible to trade German and Danish certificates on the CEGH GreenGas Platform.

The CEGH GreenHydrogen Index has been updated and adapted to the changing market conditions in order to remain a reliable benchmark for green hydrogen pricing. In addition, the EFET CEGH standard agreement for trading biomethane certificates facilitates the efficient trading of biogas certificates.

HIGHLIGHTS OF 2023

MARCH

Integration of the German DENA registry into the CEGH GreenGas Platform: Landwärme GmbH and CEGH started a cooperation to increase the liquidity of the German biomethane market. With the support of Landwärme, the German DENA registry has been integrated into the CEGH GreenGas Platform.

IULY

EFET CEGH Biogas Certificates Standard Agreement: CEGH and EFET started a collaboration to create the EFET CEGH Biogas Certificates Standard Agreement – an important initiative to facilitate the efficient trading of biogas certificates and to advance standardization for the European Green Gas market.

OCTOBER

CEGH GreenHydrogen Indices Update: Update of the CEGH Green-Hydrogen Indices, with the "CEGH GreenHydrogen Index" being RED compliant.

DECEMBER

10 years of cooperation in **CZ**: CEGH and PXE celebrated 10 years of cooperation in Czech Republic.

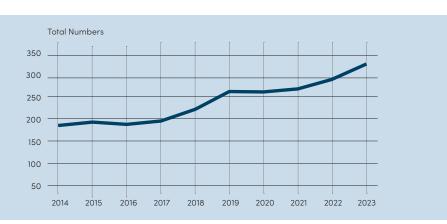
The CEGH GreenGas platform has been extended to Denmark, one of the largest biomethane markets in Europe. It is now connected to the Danish biomethane register Energinet and offers the marketing of biomethane certificates/guarantees of origin for the Danish market. Denmark is the third country to be connected to the platform after Austria and Germany.



VOLUMES 2023

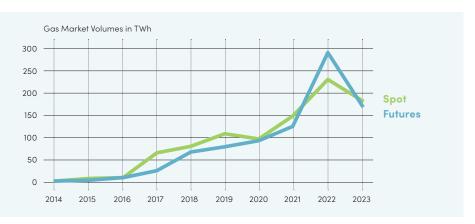


By the end of 2023, CEGH counted 319 registered members in the CEGH VTP and a growth of 34 additional companies within one year (+12%).



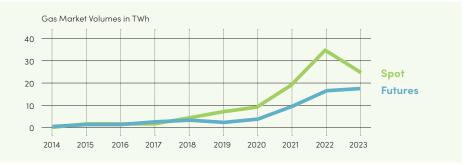
YEARLY VOLUME DEVELOPMENT EXCHANGE AT (SPOT/FUTURES)

183 TWh SPOT 169.89 TWh FUTURES 352.89 TWh TOTAL



YEARLY VOLUME DEVELOPMENT EXCHANGE CZ (SPOT/FUTURES)

24.29 TWh SPOT 17.02 TWh FUTURES 41.31 TWh TOTAL



YEARLY VOLUME DEVELOPMENT VTP (NET TRADED VOLUME/ INPUT VOLUME)

575.10 TWh NET TRADED VOLUME 136.28 TWh INPUT VOLUME

